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Updated July 22, 2011

NWPA – January 31, 1998 Deadline
Judgments and Settlements

May 2009 – Judgments

- Northern States Power/Xcel Energy - \$116.5M.
- PG&E - \$42.8 M.
- Carolina Power & Light (Progress Energy) - \$82.8 M.
- Sacramento Municipal Utility District - \$53.1M.
- Southern Nuclear Operating - \$77.1M (Alabama Power \$17.3M; Georgia Power \$59.9M).
- System Fuels, Inc. - \$10M.
- Systems Fuel Inc./Entergy Arkansas - \$48.7M.
- Yankee cases (3) - \$142.8 M (Yankee \$32.9M; CT Yankee \$34.2M; ME Yankee \$75.8M).
- TVA - \$34.9M.
- Dominion - \$154.8M (DNC \$42.7M; VEPCO \$112.1M).
- Boston Edison - \$40M.
- Wisconsin Electric Power - \$37.7M.

July 2011 – Settlements

For further details see attached October 29, 2010 DOE memo.

Exelon (2004) - Four lawsuits settled. Plants involved - Dresden 1, 2, 3; Zion 1, 2; Byron 1, 2; Braidwood 1,2; LaSalle 1, 2; Quad Cities 1, 2; Peach Bottom 2, 3; Limerick 1, 2; Clinton, Oyster Creek, TMI 1. Utilities involved - Exelon Generation Company, Commonwealth Edison Co., AmerGen Energy Co. Note that the Exelon settlement replaced an earlier attempt to settle some of these cases by a contract amendment device that was invalidated by the 11th Circuit in the *Alabama Power* case in which Xcel participated as one of the named petitioners.

South Carolina Electric and Gas (sometime between 2004 and 2006) - One lawsuit settled. Plant involved – Virgil C. Summer.

Omaha Public Power District (2006) - One lawsuit settled. Plant involved - Fort Calhoun.

Duke (2007) - One lawsuit settled. Plants involved - Oconee 1, 2, 3; McGuire 1, 2; Catawba 1 and 2.

TVA (2008) - Settlement involves Browns Ferry Units 1 and 3 and Sequoyah Units 1 and 2.

FPL (NextEra Energy) (2009) - Three lawsuits settled. Plants involved - Turkey Point 3, 4; St. Lucie 1, 2; Seabrook; FPL Energy Duane Arnold; FPL Energy Point Beach 1, 2; . Utilities involved - Florida Power & Light, FPL Energy Seabrook, Massachusetts Municipal Wholesale Electric Co., Taunton Mun. Lighting, Hudson Light and Power (these last three are minority co-owners of Seabrook), FPL Energy Point Beach, FPL Energy Duane Arnold, Interstate Power and Light (the latter a co-owner of Duane Arnold). Subsequent to the settlement, the FPL Energy companies were renamed as NextEra companies.

PSEG Nuclear (2009) - One lawsuit settled. Plants involved - Hope Creek, Salem 1, 2. Note that lawsuits by Hope Creek and Salem former co-owners Delmarva and Atlantic City Electric had been thrown out prior to the settlement.

Dominion (2009) – Lawsuit settled. Plant involved Kewaunee.

Wisconsin Electric (2011) - One lawsuit settled. Plants involved - Point Beach 1, 2. Note that this settlement involves WE's claims prior to the sale of the units to NextEra.

Nebraska Public Power District (2011) - \$61M. One lawsuit settled. Plant involved – Cooper.

PPL Susquehanna (2011) - One lawsuit settled. Plants involved - Susquehanna 1, 2. Note that although not specifically named in the settlement (or the lawsuit), the settlement covers the minority co-owner Allegheny Electric as well.

Ameren UE (2011) - One lawsuit settled. Plant involved - Callaway.

Consolidated Edison Co. of NY (2011) - Assuming what we understand is correct, this involved the settlement of one lawsuit. Plants involved - Indian Point 1, 2. Note that this settlement involved claims prior to ConEd's sale of the units to Entergy in 2000.

Northern States Power/Xcel Energy (July 2011) – \$100 M plus for on-site storage costs at Prairie Island and Monticello plants.

Consumers Energy (July 2011) – \$120M settlement agreement for damages. Settlement agreement with Consumers extinguishes its DOE liability.

Energy NW (July 2011) - \$48.7M for storing fuel at the Columbia Generating Station, Richland, WA.